

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2019
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	11,937	--	--	7,032	427	-19	16,584	2,831	0
Hydrocarbon Gas Liquids	4,725	-20	690	214	--	248	514	1,730	3,116
Natural Gas Liquids	4,725	-20	413	194	--	250	514	1,730	2,817
Ethane	1,840	--	--	--	--	34	--	269	1,542
Propane	1,535	--	290	140	--	67	--	1,046	852
Normal Butane	409	--	129	40	--	138	141	257	42
Isobutane	410	--	22	14	--	14	214	5	180
Natural Gasoline	531	-20	--	0	--	-2	158	153	202
Refinery Olefins	--	--	277	21	--	-1	--	--	299
Ethylene	--	--	0	--	--	0	--	--	0
Propylene	--	--	282	15	--	-5	--	--	302
Normal Butylene	--	--	-5	5	--	4	--	--	-3
Isobutylene	--	--	198	0	--	0	--	--	0
Other Liquids	--	1,229	--	1,382	205	15	2,282	506	13
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,229	--	39	96	0	1,192	172	0
Hydrogen	--	--	--	--	211	--	211	--	0
Oxygenates (excluding Fuel Ethanol)	--	82	--	3	-20	1	0	64	0
Renewable Fuels (including Fuel Ethanol)	--	1,147	--	36	-96	0	980	108	0
Fuel Ethanol ⁵	--	1,033	--	8	-22	0	920	99	0
Renewable Fuels Except Fuel Ethanol	--	115	--	28	-74	0	60	9	0
Other Hydrocarbons	--	--	--	0	1	0	1	--	0
Unfinished Oils	--	--	--	599	--	48	308	230	13
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	744	109	-34	782	105	0
Reformulated	--	0	--	173	227	11	388	1	0
Conventional	--	0	--	571	-118	-45	393	104	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	4	19,756	703	-17	-18	--	3,224	17,240
Finished Motor Gasoline	--	4	10,034	68	-87	-18	--	779	9,258
Reformulated	--	--	3,229	--	-213	0	--	--	3,016
Conventional	--	4	6,806	68	126	-18	--	779	6,242
Finished Aviation Gasoline	--	--	12	1	--	0	--	--	13
Kerosene-Type Jet Fuel	--	--	1,779	165	--	8	--	205	1,732
Kerosene	--	--	7	0	--	-2	--	3	7
Distillate Fuel Oil ⁵	--	--	5,143	199	69	-10	--	1,312	4,109
15 ppm sulfur and under	--	--	4,808	182	69	1	--	1,045	4,013
Greater than 15 ppm to 500 ppm sulfur	--	--	128	3	--	-8	--	127	12
Greater than 500 ppm sulfur	--	--	207	14	--	-4	--	141	84
Residual Fuel Oil ⁶	--	--	377	140	--	11	--	241	265
Less than 0.31 percent sulfur	--	--	57	17	--	8	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	53	19	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	267	104	--	3	--	NA	NA
Petrochemical Feedstocks	--	--	297	17	--	-1	--	--	314
Naphtha for Petro. Feed. Use	--	--	197	13	--	0	--	--	210
Other Oils for Petro. Feed. Use	--	--	100	3	--	-1	--	--	104
Special Naphthas	--	--	31	16	--	-2	--	--	48
Lubricants	--	--	163	47	--	-15	--	112	113
Waxes	--	--	5	5	--	0	--	4	6
Petroleum Coke	--	--	840	6	--	5	--	540	301
Marketable	--	--	621	6	--	5	--	540	83
Catalyst	--	--	219	--	--	--	--	--	219
Asphalt and Road Oil	--	--	315	39	--	7	--	26	322
Still Gas	--	--	668	--	--	--	--	--	668
Miscellaneous Products	--	--	86	0	--	0	--	2	85
Total	16,661	1,213	20,446	9,332	615	226	19,380	8,292	20,369

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.